

# Brine Availability Test in Salt (BATS) at WIPP



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## Brine Availability Test in Salt at WIPP (BATS)

Monitoring brine distribution, inflow, and chemistry from heated salt using geophysical methods and direct liquid & gas sampling.

Status: Boreholes drilled (April), instrumentation installed (Sept), test is ready to begin.



# Who Are We?

BATS funded by DOE Office of Nuclear Energy (DOE-NE) Spent Fuel and Waste Science and Technology program

#### Sandia National Laboratories (SNL)

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# Motivation and Background



Why are we doing this?

# Why Salt?

#### Long-term benefits

- Low connected porosity (0.1 vol-%) and permeability (  $\leq 10^{-22}~m^2)$
- High thermal conductivity (~5 W/( $m \cdot K$ ))
- No flowing groundwater ( $\leq 5 \text{ wt-}\%$  water)
- Hypersaline brine is biologically simple, has less-stable colloids
- Cl ( $\sim 190 \text{ g/L}$ ) in brine reduces criticality concerns
- Excavations, damage, and fractures will creep closed
- Mined salt reconsolidates and heals to intact salt properties

#### Near-field short-term complexities

- Hypersaline brine is corrosive
- Salt is very soluble in fresh water
- Brine chemistry requires Pitzer
- Salt creep requires excavation maintenance





# Why Focus on Brine in Salt?

- No flowing groundwater, but not dry ( $\leq 5$  wt-% water)
- Water sources in salt

- 1. Disseminated clay (<5% total; ~25 vol-% brine)
- 2. Intragranular brine (fluid inclusions; 1 to 2 vol-%)
- 3. Intergranular brine (between salt crystals;  $\sim 0.1\%$ )
- Total brine content correlates with total clay content
- Three types of water respond differently to heat
- Three waters have different chemical / isotopic composition
- Porosity (#3) increases due to damage  $\rightarrow$  primary flow path
- **Q**: How do 3 water types contribute to *Brine Availability?*







# Why is Brine Important in a Repository?

Brine Availability: Distribution of brine in salt & how it flows to excavations

- Initial conditions to post-closure safety assessment
  - Brine migration and re-distribution
  - Evolution of disturbed rock zone (DRZ) porosity and permeability
- Brine causes corrosion of waste package / waste form
- Brine is primary radionuclide transport vector
- Liquid back-pressure can resist drift creep closure









# Why a Heated Test?

Impact heat-generating radioactive waste would have on salt

- How do 3 brine types respond to heat
- Thermal expansion of brine
- Fluid inclusions move under a thermal gradient
- Hydrous minerals dry out

How does salt mechanically respond to heating • Creep is accelerated at higher temperatures • Rapid changes in temperature cause damage



# What Data are We Collecting?

#### Two arrays: Heated / Unheated

#### Behind packer

- Circulate dry gas
- Quartz lamp heater (750 W)
- Borehole closure gage

#### Samples / Analyses

- Analyze gas stream (natural / applied tracers and isotopic makeup)
- Collect liquid brine (natural chemistry and natural / applied tracers)
- Collect cores (X-ray CT and fluorescence at NETL)

#### Geophysics

- 3× Electrical resistivity tomography (ERT)
- 3× Acoustic emissions (AE) / ultrasonic travel-time tomography
- 2× Fiber optic distributed strain (DSS) / temperature (DTS) sensing

#### Cross-section central borehole





# • Why are These Data Useful?

Brine composition samples / H<sub>2</sub>O isotope data • Observe change in brine sources with temperature

Geophysics

• Map 4D evolution of saturation / porosity / permeability

#### Temperature distribution

- More brine available at high temp (inclusions + hydrous minerals)
- Thermal expansion brine driving force
- Salt dry-out near borehole

Gas permeability and borehole closure

- Thermal-hydrological-mechanical evolution of salt during heating
- Tracer migration through salt
- Monitor brine movement through salt damage zone



## <sup>11</sup> Why use Horizontal Boreholes with Packers?



We want to characterize DRZ, avoiding most damaged areas

- Horizontal borehole avoids clay & anhydrite layers (e.g., MB139) in floor
- Inflatable packer isolates heater from near-drift vertical fracutres



# Test Details



What data will be collected?

What do we hope to learn?









#### Cores from 4.8" boreholes

X-Ray Computed Tomography (CT) • Medical and industrial scanners

- X-Ray Fluorescence (XRF) • Elemental composition on core surface
- Sub-core Microstructural Observations
- Observe fluid inclusions
- Observe dislocations and salt fabric

Post-test overcore for comparison (12" core) • X-Ray CT and microstructural observations

What type of brine & how did test change salt?

Imaging by Dustin Crandall at National Energy Technology Laboratory (NETL)



Distribution in 3D: Clay & polyhalite -Fracture porosity Fluid inclusions



<sup>16</sup> Brine Inflow

#### <u>Gas flowrate + humidity</u>

Brine inflow to boreholes

- Highest inflow rate initially
- Rate exponentially decays with time

Brine inflow jumps at  $\pm \Delta T$ 

More brine at higher temperatures

Permeability / brine saturation of salt







Vertical boreholes that intersected clay layers

Nowak & McTigue (1987)



## <sup>17</sup> Brine Composition

## Liquid brine samples vacuumed from back of boreholes

Distinguish sources of water in salt?

- Not all brine is same composition
- Different formations at WIPP
- "Natural" brine vs. dissolved salt
- Add / monitor liquid tracers
  - Perrhenate (NaReO<sub>4</sub>)
  - Blue fluorescent dye
- $\circ$  Isotopically distinct  $\rm H_2O$

## Data will inform:

- Contribution of 3 brine types (brine)
- Advection / diffusion / reaction (tracers)



De-ionized water

+ WIPP salt

## <sup>18</sup> Gas Stream Composition

<u>Analyze gas stream in-drift real-time</u> Gases derived from

- Dissolved gas in brine (~15 MPa in far field)
- Geogenic gases from salt (e.g., He & Ar)
- Added gas tracers (Xe, Ne, Kr & SF<sub>6</sub>)

Isotopic makeup of humidity stream • Info on brine source (fluid inclusions vs. clays)

## Data will inform:

- Gases produced from heating salt
- Isotopic identification of 3 brine types
- Advection / diffusion / reaction (tracer)



# 19 Acoustic Emissions (AE)

Listen to salt with piezoelectric transducers

#### Passive AE

- Salt cracking during heat up & cool-down
- Triangulate AE sources around heated borehole
- AE correlated with permeability increases

## Active AE

• "Ping" sensors while listening, estimate travel times

QGU34 --> QGU35.

QGU37 --> QGU38

0GU40 --> 0GU41 |

Depth (m)

A<sup>b</sup> (km/sec)

• Lower velocity in damaged rock

## Data will inform:

- Where & when damage occurs
- Estimate damage extent
- Monitor damage evolution



# <sup>20</sup> Electrical Resistivity Tomography (ERT) and Fiber Optics



#### ERT: <u>Measure voltage from applied</u> <u>current at every electrode pair</u>

- Multiple AC frequencies (1-10 Hz)
- Electrodes grouted into boreholes
- Data will inform <u>evolution of brine</u> <u>content (</u>i.e., dry-out)
- Fiber-optic distributed sensing
- Scattering in grouted fiber-optics
- Measure temperature and strain
  - Sub-mm resolution in space
  - 1 Hz resolution in time









## 21 Test Status

Boreholes drilled (Feb-Apr 2019)

Installed instrumentation (May-Aug 2019)

Power turned on in drift Aug 2019

Plumbed and wired experiment (Sept-Oct 2019)



## <sup>22</sup> Cementitious Seals

Emplace Pre-fabricated Cement Plug

- Snug fit into satellite borehole
- Monitor seal evolution as borehole closes
- Strain gages inside plugs
- ° Upscale GRS Lab Seals Tests

## Overcore Post-test to Analyze Interfaces

Compare:

- Sorel cement (MgO) and salt concrete plugs
- Heated and unheated conditions

Observe salt / brine / cement interactions

# <image>

Czaikowski & Wieczorek (2016)



## 23 Summary and Looking Forward

Not the first heater test in salt or at WIPP

Focus of test is brine availability

•Distribution of different types of brine

- How does damage control brine migration
- Can we predict amount and fate of brine

Use new:

- Geophysical methods (ERT, AE, fiber)
- High-frequency in-drift analytical methods (CRDS, QMS)

New generation of repository scientists underground Advance generic salt science for heat-generating waste

# 24 Thank you!

















